#### BMIT IN T ICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

DEPARIMENT GEOLOG		The designation and exertal no. $10-7303$		
APPLICATION FOR PERMIT T		PEN, OR PLUG E	ACK 6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME
	CIPEEDEN [	PLUG BA	<u> </u>	G AGREEMENT NAME
b. TYPE OF WELL OIL CAS WELL OTHER		SINGLE MULTIF	0. ,	e bauer - Skeen
2. NAME OF OFERATOR Wesgra Corporation			9. WEL	<u> </u>
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Ha	t, Utah 84	531	1	LD AND POOL, OR WILDCAT
4. Location of well (Report location clearly and At surface 930 from the source 953 from At proposed prod. zone	in accordance with ar th line the east	y State requirements.*)	11. SEC	EXICAN HAT,  ON THE M. OR BLK.  ON SURVEY OR AREA  C 7, 425 19E
14. DISTANCE IN MILES AND DIRECTION FROM NEAR ONE half mile	EST TOWN OR POST OF	FICE*	·   · · · · · · · · · · · · · · · · ·	UNTROS PARISE 13. STATE
15. DISTANCE FROM PROPOSED*	16	NO. OF ACRES IN LEASE	17. NO. OF ACRES	ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	XXX 953 1	712	20. ROTARY OR CA	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19	240†	rotary	7
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4082 ungraded gro	ound			PPROX. DATE WORK WILL START.
23. P	ROPOSED CASING	AND CEMENTING PROGR	AM 3	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QU	ANTITY OF CEMENT
surface 9" 7 5/8"	20 pd.	30'		icks
long string 6 3/4" 5½"	15_pd.	200'	18 sa	cks
1,2,4,5,8,9   3. surface formation Sup 6. estimated top of geolog	cical arker	Goodridge	zone 299'	plus
7. estimated depth of anti 10. pressure equipment, nor	.cipated wa	ter. oil. or g	as: ". Good	iriage 2005 pius
or no ga <b>s</b>				10 Ag
ll. circulating medium, air d2. testing, logging, sampl	es only by.	Geologist, no	cores	0
13. abnormal pressures or to 14. anticipated starting dates	emperature	s, none	no nyaroge	
durati	on of dril	ling operation	six da	y <b>s</b>
				- 등 20 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
in above space describe proposed program: If zone. If proposal is to drill or deepen direction: preventer program, if any.	proposal is to deepen ally, give pertinent da	or plug back, give data on ta on subsurface locations	present productive z nd measured and tr	one and proposed new productive ue vertical depths. Give blowout
24. 2 P R R 22 4		D . 1 .		
SIGNED A STORY	TITLE	President		DATE
(This space for Federal or State office use)				
PERMIT NO.	FOF	E.^W.ººººººNNº —————————————————————————————	PERVI <b>SOR</b>	

NOTICE OF APPROVAL of tate Out and Has

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

COMPANY	THE	WEST	rgra (	CORPOR	ATIO	1				
LEASE				,			WELL N	o	21	
SEC	7		.,T	42 SO	UTH	, R _	19	EAST	, SLM	
LOCATION _	753	FEET	FROM		AST I	LINE LINE	AND	• .		
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SAN	JUAN	COUNT	ry,	<del>_</del>	T			U	TAH	
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SEAL:						ames tah R		eese		1
SURVEYED .				Mar	ch 7				. 19 _	83

Wesgra Corporation Well No. 21 Section 7, T42S, R19E San Juan County, Utah Lease U-7303

### Supplemental Stipulations

- 1. No blading or earthwork will be done unless BLM is present.
- 2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
- 3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
- 4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
- 8. Trash will be collected and removed daily from the location.
- 9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

### Reclamation:

- 1. Immediately on completion of drilling, all trash and debris will collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- 4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- 5. The stockpiled topsoil will be spread evenly over the disturbed area.
- 6. All disturbed areas will be scarified with the contour to a depth of six inches.
- 7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.
  - 2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
  - 2 lbs/acre Shadscale (Atriplex confertifolia)
  - l lb/acre Curleygrass (Hilaria jamesii)
- 8. Water bars will be constructed as follows to control erosion.

Grade		Spacing
2% 2%4% 4%5%	÷	Every 200 feet Every 100 feet Every 75 feet

### Production

- l. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
- 3. The access shall be upgraded to BLM Class III road specifications.

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES (Other Instrictions on reverse side)

DEPARTMENT OF THE INTERIOR

	DEPARTMENT	r of the inte	RIOR		5. LEASE DESIGNAT	ION AND BERIAL	NO.
	GEOLOGICAL SURVEY						
APPLICATION	FOR PERMIT	O DRILL, DEE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLO	TTER OR TRIBE N	AME -
1a. TYPE OF WORK					7. UNIT AGREEMEN	IT NAME 5	
DRIL b. TYPE OF WELL	L X	DEEPEN [	PLUG BAC				
OIL X GAS	L OTHER		SINGLE TONE YOUR	rn 🗌	8. FARM OR LEASE		
2. NAME OF OPERATOR						r-Skeen	
Wesgra Corp	oration		***		9. WELL NO.		
3. ADDRESS OF OPERATOR	Mevican Ha	at, Utah 845	31 (1) (1)	(29)	10. FIELD AND POO	I. OR WILDCAT	
				77	Mexican		
4. LOCATION OF WELL (Rep. At surface	from the so	uth line 🧳	1/2 ONE		11. SEC., T., R., M., AND SURVEY O	OR BLK.	
At proposed prod. zone	Jas Iron	n the east 1	ine As on Or	<u>`</u>	sec 7,		•
-	755	4,90	MALALIE				
14. DISTANCE IN MILES AN	d direction from NEA alf mile	REST TOWN OR POST OFF	icn.	?	San Juan		
15. DISTANCE FROM PROPOS		16.	NO. OF ACRES IN LEASE	17. NO. (	OF ACRES ASSIGNED	1 000	
LOCATION TO NEAREST PROPERTY OR LEASE LIN		8AXX 953'	712		HIS WELL		
(Also to nearest drlg.	unit line, if any)		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	7.4	
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LLING, COMPLETED,		2401	ř	tary		
21. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)				22. APPROX. DATE	· 5	'ART"
40821	ungraded gr	ound		4 1	Maria	= /provy	
23.		PROPOSED CASING A	ND CEMENTING PROGRA	AM		17.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF C	EMENT	
rface 9"	7 5/8"	20 pd.	301		8 sacks	<u> </u>	<u>.</u>
ng string 6 3/	4" 53"	15 pd.	2001	_ 1	l8 sacks		?
1,2,4,5,8,9	-				전 항한 그 흑 중중		Í
3. surface for		pai	' / , , , ,	• • • • •			
6. estimated t	op of geolog	gical arker	√Goodridge			2001 51	116
7. estimated d O. pressure eq	epun or and	icipated was no Goodridge	er, oil, or g	as Iowar	obulluge ad carries	very li	.us .t.t.1.
o. pressure eq	urbment, no	ne adout rage	ZUITE IS SHAI	TOW at	id carries	very ri	.001
l. circulating	medium. ai:	r and foam		•			
2. testing, lo	gging, samp	les only by	Geologist, no	cores	s :		
<b>3.</b> abnormal pr	essures or	temperatures	, none	no hyd	drogen sul	fite	
4. anticipated	starting da	ate, reasona	ble time after	r appr	roval		
	durat	ion of drill	ing operation		ix days		
			APPROVED B	YTHE	STATE		
		·	OF UTAH D	IVISIC	N OF		
			OIL, GAS, A	ND MI	INING	7 5 E.	
			DATE: 4-13	33	ec 1		
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen o	r Bly back State on	reservation		oposed new prod	
zone. If proposal is to d	rill or deepen direction	ally, give pertinent dat	a on substrace locations a	nd measure	d and true vertical	depths. Give b	lowout
preventer program, if any.	0 10					,	
MP	& Roo		President		3	2883	
SIGNED // C		TITLE _	TIESTURNE		DATE	= ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
(This space for Federa	al or State office use)						
PERMIT NO.			APPROVAL DATE				
t symmet in the same services							
APPROVED BY		TITLE _		<u>·</u>	DATE	-	
CONDITIONS OF APPROVA	L. IF ANY:						

OPERATOR WELLAND CORP	**************************************		DATE 4-15-63
WELL NAME GEBALIEN- SIE	en # -	2/	
SEC <u>SESE 7</u> T <u>425</u>	R <u>19E</u>	COUNTY	EAN JUAN
43- 037-30884 API NUMBER			E OF LEASE
POSTING CHECK OFF:			
INDEX	HL.		
NID	PI		
MAP			
PROCESSING COMMENTS:			
le J			
APPROVAL LETTER:	<del>, ,</del>		
SPACING: A-3 UNIT	adeady-adea-adea-	c-3-	CAUSE NO. & DATE
c-3-b		c-3-	-c
SPECIAL LANGUAGE:			
		<u> </u>	
	,,		

### April 15, 1983

Wesgra Corporation P. O. Box 14 Mexican Hat, Utah 84531

> RE: Well No. Gebauer-Skeen #21 SESE Sec. 7, T.42S, R.19E 930' FSL, 753 FEL San Juan County, Utah

### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30884.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as cc: Oil & Gas Operations Enclosure



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation P.O. Box 14 Mexican Hat, Utah 84531

> Re: Well No. Gebauer-Skeen #21 API #43-037-30884 930' FSL, 753' FEL SE/SE Sec. 7, T. 42S, R. 19E. San Juan County, Utah

### Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

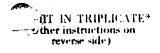
Claudia Jones

Claudia

Well Records Specialist

CJ/cj

# DEPARTMENT OF NATURAL RESOURCES

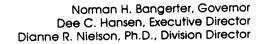


SUNDS (Do not use this for U	DIVISION OF OIL, GAS, AND MINING	,			
(Do not use this for U		U-7303			
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				
OIL WELL GAS	OTHER	7. UNIT AGREEMENT NAME			
NAME OF OFFRATOR	vines	8. FARM OR LEASE NAME			
Wesgra Corp.	Gebauer-Skeen				
P. O. Box 14	, Mexican Hat, Utah 84531	<b>k</b> 3 thru 23			
See also space 17 below.)	rt location clearly and in accordance with any State requirements XXXXX N.E. of S. E.	Mexican Hat  10. FIELD AND FOOL, OR WILDCAT  Mexican Hat  11. SEC., T., S., M., OR BLE. AND			
		Sec 7, 42S, 19E			
4. PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	San Juan Utah			
6.	Check Appropriate Box To Indicate Nature of Not	rice, Report, or Other Data			
NOTI	CR OF INTENTION TO:	AUBREQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER	SHUT-OFF REPAIRING WELL			
FRACTURE TREAT		RE TREATMENT ALTERING CASING			
SHOOT OR ACIDIZE	ABANDON® SHOUTIN				
(Other)		ors: Report results of multiple completion on Well impletion or Recompletion Report and Log form.)			
	***				
	DIVISION OF CO. CAS & MINIS	resident			
	C. CVE & WINNIE	resident			
	C. CVS & MINISTER	resident			
	C. CVE & WINNIE	resident			
	C. CVE & MINITED	resident			
18. I hereby certify that the SIGNED	foregoing is true and correct  TITLE  TITLE	DATE 1-10-84			
Mr. Comment	foregoing is true and correct  TITLE  TITLE	DATE -10-84			

Tem 3160-5	Ui''TED STA	TES SUBMIT IN TRI	"ATE"	orm approved. Judget Bureau No. 1004-0135 xpires August 31, 1985
(November 1983) (Formerly 9-331)	DEPARTMI. OF THE		5. LEA	T 30 3
SUI	NDRY NOTICES AND R			NDIAN, ALLOTTEE OR TRIBE NAME
1. GAS	De AFFERMAN TON TENE		7. UNI	T AGREEMENT NAME
WELL WELL  2. NAME OF OPERATOR	OTHER		8. 741	N OR LEASE NAME
3. ADDRESS OF OPPLAT	a corp		9. WBI	baver. Skee
ROBOXI	4 Me AICAN  (Report location clearly and in accord		3 / 10. FI	BLD AND POOL, OR WILDCAT
See also space 17 be At surface			Me	XICAN Hat
7,-27	sit flow	e south line the east line	الله الله الله الله الله الله الله الله	C., T., R., M., OR BUK. AND SURVEY OR AREA  7 4 9 5 19 5
13 J	15. ELEVATIONS (S	Show whether DF, RT, GR, etc.)	12, 00	UNTI OR PARISH 13. STATE
13-037	30884 4085	<u>'</u>	501	IJUAN UTAL
16.	Check Appropriate Box T	o Indicate Nature of Notice, Rep		
	NOTICE OF INTENTION TO:		SUBSEQUENT EN	ORT OF:
TEST WATER SHUT FRACTURE TREAT	PULL OR ALTER CAST MULTIPLE COMPLETE	PRACTURE TREATM		ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS	(Other)	udien	ABANDONMENT
(Other)		Completion Completion	or Recompletion In	iple completion on Well port and Log form.)
17. DESCRIBE PROPUSED proposed work. nent to this work.	If well is directionally drilled, give	ate all pertinent details, and give pertine subsurface locations and measured and t	rue vertical depth	
c.t	21/2/01/0	• • •	0-00	5-00-00
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eg e	enen	•		DECEWED
				RECEIVED
				MAY 5 194
				DIVISION OF OIL GAS & MINING
·				
·				
WP	nat the foregoing is true and correct	TITLE President		5-14-84
(This space for Fe	ederal or State office use)			
ADDROVED BY	•	TITLE		DATE

### \*See Instructions on Reverse Side

APPROVED BY \_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Wesgra Corporation 1901 Classen Boulevard Oklahoma City, Oklahoma 73106

Gentlemen:

Re: Well No. Gebauer-Skeen #21 - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - API #43-047-30884

Our records indicate that you have not filed drilling reports for the months of June 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure cc: Dianne R. Nielson Ronald J. Firth John R. Baza File

01615/90

REPAIR WELL

### SUBM N TRIPLICATES (Other instructions on STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. U-7303
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBS NAME 7. UNIT AGREEMENT NAME
OIL X WALL OTHER  . MAMB OF OPERATOR  Wesgra Corporation	8. FARM OR LEASE NAME Gebauer-Skeen
P.O. Box 14, Mexican Hat, Utah 84531  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	9. WELL NO. 21 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Mexican Hat  11. asc. 2. a. M. 08 ats. AND Sec 7, 42S, 19E
14. PERMIT NO. 15. BLEVATIONS (Show whether DF. RT. GR. etc.) 43-047-30844	San Juan Utah
Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
TEST WATER SEUT-OFF PULL OR ALTER CASING WATER SMUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT®

(Nors: Report results of multiple completion on Well ('ompletion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

(Other) \_

surface pipe set , waiting on rig

CHANGE PLANS

Is I hereby certify that the foregoing is true and correct	······		
SIGNED SIGNED	TITLE _	operator	DATE 4-15-85
(This space for Federal or State office use)			
APPROVED BY COMMITTEE IS OF APPROVAL, IF ANT:	TITLE _		DATE

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUB2 N TRIPLICATES (Other instructions on reverse side)

Division of one, and,	AND MINING		5. LEASE DESIGNATION AND SERIAL NO.
			U-7303
SUNDRY NOTICES AND REPO (Do not use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT."			6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL UAS	T Tomas	Jon I W London	7. UNIT AGREEMENT NAME
WELL WELL OTHER	OCT	1 8 1985	S. FARM OR LEASE NAME
NAME OF OPERATOR			Gebauer*Skeen
Wesgra Corporation	ODVIS	SION OF OIL	9. WELL NO.
P.O. Box 14 Mexican Hat, Utah		8 MINING	21
LOCATION OF WELL (Report location clearly and in accordance	with any State require	ments.	10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface 930 f from the south line	e		Mexican Hat
753' from the east	t line		SURVEY OR ARMA
			Sec 7, 42S, 19E
PERMIT NO. 15. BLEVATIONS (Show	whether DF, RT, GR, etc.)		12. COUNTY OR PARISM 18. STATE
43-037-30884 4082'	ungraded go	widd ground	d San Juan Utah
			Osh a Data
Check Appropriate Box To Ir	ndicate Nature of N	Notice, Report, or	Orner Data
NOTICE OF INTENTION TO:	1	6034	SQUENT ISPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WAT	ER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE	PRAC	TURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON®	А вно	TING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	(Oth		its of multiple completion on Weil
(Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state proposed work. If well is directionally drilled, give subs		Completion or Recor	individue estimated date of starting of
Well producing to small ame Propose to fill well from	ount to prod top to botto	luce. om with cem	ent, will have to
Well producing to small ame Propose to fill well from await rig before plugging. Will send in plugging repor	top to botto	om with cem	ent, will have to
Propose to fill well from await rig before plugging. Will send in plugging report	top to botto	ACCEPT	ED BY THE STATE TAH DIVISION OF AS, AND MINING
Propose to fill well from await rig before plugging. Will send in plugging report  Federal approvations.  Federal approvations.	top to botto rt at that t  al of this action ore commencing	ACCEPT OF UT OIL, G DATE: BY: our	ED BY THE STATE TAH DIVISION OF AS, AND MINING MO/2 4/85
Propose to fill well from await rig before plugging. Will send in plugging report  Federal approvations.  Federal approvations.	top to botto rt at that t  al of this action	ACCEPT OF UT OIL, G DATE: BY: our	ED BY THE STATE TAH DIVISION OF AS, AND MINING
Propose to fill well from await rig before plugging. Will send in plugging report  Federal approvations.  Federal approvations.	top to botto rt at that t  al of this action ore commencing	ACCEPT OF UT OIL, G DATE: BY: our	ED BY THE STATE TAH DIVISION OF AS, AND MINING MO/2 H85

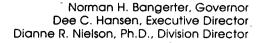
(This space for Federal or State office use)

APPROVED BY CUMBILL IS OF APPROVAL, IF ANY:

Form OGC-1b	STATE OF	LITAM	C C D	TRIPLICATE* tructions on			
	DEPARTMENT OF NATU		revers CES	se sulc)			
	DIVISION OF OIL, GAS, AND MINING				5. LEASE DESIGNATION AND SERIAL NO. U-7303		
SUNDS (Do not use this for U	RY NOTICES AND REPORT OF TO 4 TAPPLICATION FOR PERMI	EPORTS ON eepen or plug back T—" for such propose	WELLS to a different reservoir.	6. IF INDIAN, ALLOTT	er or trive Nam		
OIL A GAS WELL	OTHER		RECEIVED	7. UNIT AGREEMENT	HAMB		
NAME OF OPERATOR			41044 1:0 1005	8. FARM OR LEASE N			
Wesgra Corp	oration		NOV 1 8 1985	Gebauer-S	keen		
P.O. Box 14	., Mexican Hat, U	tah 84531	DIVISION OF OIL	9. WELL NO. 21	·		
LOCATION OF WELL (Repo	ort location clearly and in accord	sace with any Stat	" I WINING	10. PIELD AND POOL,			
At surface 9301	from the south	line		Mexican Ha			
	753' from the	e east line		Sec 7, 423	, 19E		
43-037-30884	15. BLEVATIONS (14082)	Show whether or, sr. ungraded g	round	San Juan	Utah		
•	Check Appropriate Box 1	o Indicate Natu	re of Notice, Report, o	or Other Data	<del></del>		
707	MICS OF INTENTION TO:			BEQUENT ASPORT OF:			
TEST WATER SEUT-OFF	PULL OR ALTER CAS	ING	WATER SHUT-OFF	REPAIRING	<del></del>		
FRACTURE TREAT	MULTIPLE COMPLET		PRACTURE TREATMENT	ALTERING	TOTAL TOTAL		
SHOOT OR ACIDIZE	ABANDON®	FII	(Other)	***************************************			
(Other)	CHARGE PLANS		(Nors: Report res	ults of multiple completion	n on Well (orm.)		
Run dri	ill pipe and star pump down plug a hôle from top t	rted pumpil and put 600	ng cement from Opd of pressur	the bottom			
		•					
			ACCEPTED BY OF UTAH D OIL, GAS, A DATE 11/19/	IVISION OF	,		
8. I hereby certify that	he foregoing is true and correct		erator	DATE 11	-10-85		

TITLE .

DATE \_





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 7, 1986

Wesgra Corporation P O Box 14 Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Skeen #21 - Sec. 7, T. 42S, R. 19E San Juan County, Utah - API #43-037-30884

A records review indicates that the referenced well has been in a completed and abandoned status since approximately November 1985. Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", along with copies of logs and tests run, be filed with this office not later than 90 days after completion and abandonment.

Please complete and return the enclosed Form DOGM-3, including copies of logs and tests which may have been run on the referenced well, not later than April 27, 1986. Address the required response to:

Utah Division of Oil, Gas, and Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

itfor -

Norman C. Stout Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

03855/21

(This space for Federal or State office use)

CONDITIONS OF APPROVAL. IF ANY:

APPROVED BY \_

## SUBM<sub>1</sub> N TRIPLICATE\* (Other instructions on reverse side)

## STATE OF UTAH

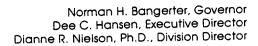
	ITMENT OF NATURAL RESO SION OF OIL, GAS, AND MI		5. LEASE DESIGNATION AND SERIAL NO.
5141	STON OF OTE, GAS, AND IN	141140	U-7303
	DTICES AND REPORTS ( posals to drill or to deepen or plug I ICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL OAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER  2. NAME OF OPERATOR			
Wesgra Corporati	07		8. FARM OR LEASE NAME
8. ADDRESS OF OPERATOR	On		Gebauer-Skeen  9. Wall No.
P.O. Box 14, Mex	cican Hat, Utah 845	31	21
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any from the south 1:	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 200	'53' from the east	ine line	Mexican Hat
,			Sec 7, 425, 195
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	, RT, QR, etc.)	12. COUNTY OR PARISH 13. STATE
43-037-30884	4082' undgra	adei	San Juan   Utah
i.e. Check	Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
NOTICE OF INT	ENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	(Other) plugged	ABANDONMENT*
(Other)			of multiple completion on Well etion Report and Log form.)
nent to this work.) *			including estimated date of starting any il depths for all markers and zones perti-
	130' no oil. till over hole we page and filled to to		thru drill pipe
	MAY	1 2 1986	
	<b>1</b> 3177	10:13:1 mm	
	OIL, GA	ISION OF . IS & MINING	
	•		
8. I hereby ceptify that the foregoing	is true and correct		
8. I hereby ceptify that the foregoing	TITLE	pperator	DATE 4-20-86

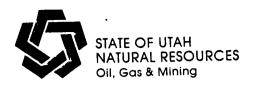
\*See Instructions on Reverse Side

TITLE \_

ACCEPTED BY THE STATE OF UTAH DIVISION OF

OIL, GAS, AND MINING





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 3, 1986

RETURN RECEIPT REQUESTED P 402 458 677

Wesgra Corporation P O Box 14 Mexican Hat, Utah 84531

## 2nd NOTICE

Gentlemen:

Re: Well No. Gebauer-Skeen #21 - Sec. 7, T. 42S, R. 19E San Juan County, Utah - API #43-037-30884

A records review indicates that the referenced well has been in a completed and abandoned status since approximately November 1985. Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", along with copies of logs and tests run, be filed with this office not later than 90 days after completion and abandonment.

Please complete and return the enclosed Form DOGM-3, including copies of logs and tests which may have been run on the referenced well, not later than July 25, 1986. Address the required response to:

Utah Division of Oil, Gas, and Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout Records Manager

ta cc:

Dianne R. Nielson Ronald J. Firth John R. Baza Well File

Suspense File

03855/21

COMPANY: WESGAA	UT ACCOUNT #	SUSPENSE DATE:
450	THIS AS WCA-	/ 011103
CONTACT NAME: BILL SKEEN  CONTACT TELEPHONE NO.: 1-683-2	298-MEXICAN HAT 3 (405	521-8960 WK ) 751-8227 Hm OKLAIDOMA
SUBJECT: GEBRIER-SFEEN 21  WELL C	DrupleTION RAT, 2 &	NOTICE - 30884
	(Use attachments if necess	arv)
RESULTS: BILL SAID THEY DAIL	LLED 180', DETERMINE	O THAT IT WASN'T GOING TO WITHOUT MAKING ANY TESTS
OR BUNNING ANY	LOGS , THEY APPARENT	15H IS SAME AS SURFACE
FORMATION (SUP	(Use attachments if necess	sary)
CONTACTED BY: John DATE: 7.9.86		